

ANNEX 1

TRANSPARENCY TRAFFIC LIGHT SUMMARY

Art. Annex 1 chapter 3	TSO Transparency requirement	PORTUGAL	FRANCE		SPAIN	
		REN	GRT	TIGF	ENAGAS	NATURGAS
3.1.2 Content of publication						
3.1.2 a)	Do you publish a detailed and comprehensive description of the different services offered and their charges?					
3.1.2 b)	Do you publish the different types of transportation contracts available for these services?					
3.1.2.c)	Do you publish the network code and/or the standard conditions outlining the rights and responsibilities of all network users including:					
	1. Harmonised transportation contracts and other relevant documents;					
	2. if relevant for access to the system, for all relevant points as defined in paragraph 3.2 of this Annex, a specification of relevant gas quality parameters, including at least the gross calorific value and the Wobbe index, and the liability or costs of conversion for network users in case gas is outside these specifications;					
	3. if relevant for access to the system, for all relevant points information on pressure requirements;					
	4. the procedure in the event of an interruption of interruptible capacity, including, where applicable, the timing, extent, and ranking of individual interruptions (for example pro-rata or first-come-last-interrupted);					
3.1.2 d)	Do you publish the harmonised procedures applied when using the transmission system, including the definition of key terms?					
3.1.2.e)	Do you publish provisions on					
	1. capacity allocation,					
	2. congestion management,					
	3. anti-hoarding, and					
	4. reutilisation procedures?					
3.1.2.f)	Do you publish the rules applicable for capacity trade on the secondary market vis-à-vis the transmission system operator?					
3.1.2.g)	Do you publish rules on balancing and methodology for the calculation of imbalance charges?					
3.1.2.h)	If applicable, do you publish					
	the flexibility and tolerance levels included in transportation and other services without separate charge, as well as any flexibility offered in addition to this and the corresponding charges					
3.1.2.i)	Do you publish					
	a detailed description of the gas system of the transmission system operator and its relevant points of interconnection as defined in paragraph 3.2 of this Annex, as well as the names of the operators of the interconnected systems or facilities?					
3.1.2.j)	Do you publish the rules applicable for connection to the system operated by the transmission system operator?					

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3.1.2.k)	Do you publish information on emergency mechanisms, as far as it is the responsibility of the transmission system operator, such as measures that can lead to the disconnection of customers groups and other general liability rules that apply to the TSO?					
3.1.2.l)	Do you publish procedures agreed upon by transmission system operators at interconnection points, of relevance for access of network users to the transmission systems concerned, relating to interoperability of the network,					
	agreed procedures on nomination and matching procedures and					
	other agreed procedures that set out provisions in relation to gas flow allocations and balancing, including the methods used?					
3.1.2.m)	Do you publish a detailed and comprehensive description of the methodology and process, including information on the parameters employed and the key assumptions, used to calculate the technical capacity?					
3.1.1. Form of publication:						
3.1.1.1.	Do you publish the information referred to under paragraph 3.1.2. in the following manner:					
	(a) on a website accessible to the public, free of charge and without any need to register or otherwise sign on with the TSO;					
	(b) on a regular/rolling basis; the frequency shall be according to the changes that take place and the duration of the service;					
	(c) in a user-friendly manner;					
	(d) in a clear, quantifiable, easily accessible way and on a non-discriminatory basis;					
	(e) in downloadable format that allows for quantitative analyses;					
	(f) in consistent units, in particular kWh (with a combustion reference temperature of 298,15 K) shall be the unit for energy content and m ³ (at 273,15 K and 1,01325 bar) shall be the unit for volume. The constant conversion factor to energy content shall be provided. In addition to the format above, publication in other units is also possible;					
3.1.1.2.	(g) in the official languages of the member State and					
	(g) in English					
3.1.1.2.	Do you provide details on actual changes to all information referred to under paragraph 3.1.2 in a timely manner as soon as available to you?					
3.3 Information to be published at all relevant points and the time schedule according to which this information should be published						
3.3.1., 3.3.2. and 3.3.3.	Do you publish at all relevant points the following information for all services and ancillary services provided:					
	(a) the technical capacity for flows in both directions;					
	Is this information published on a numerical basis?					
	Is this information in hourly or daily periods, equal to the smallest reference period?					
	Is this information and updates published as soon as available to you ("near real time")?					
3.3.2.	Is this information published for a period of at least 18 months ahead?					
3.3.3.	Do you publish historical information on the technical capacity for flows in both directions for the past five years on a rolling basis?					
	Is information for single final customers and for production facilities, that is excluded from the definition of relevant points as described under 3.2 (1)(a) published in aggregate format at least per balancing zone. The aggregation of single final customers and of production facilities, excluded from the definition of relevant points as described under 3.2 (1)(a), shall for the application of this annex be considered one relevant point.					

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3.3.1., 3.3.2. and 3.3.3.	(b) the total contracted firm and interruptible capacity in both directions					
	Is this information published on a numerical basis?					
	Is this information in hourly or daily periods, equal to the smallest reference period?					
	Is this information and updates published as soon as available to you ("near real time")?					
	Is this information published for a period of at least 18 months ahead?					
	Do you publish historical information on the total contracted firm and interruptible capacity for flows in both directions for the past five years on a rolling basis?					
	(c) the nominations and re-nominations in both directions;					
	Is this information published on a numerical basis?					
	Is this information in hourly or daily periods, equal to the smallest reference period?					
	Is this information and updates published as soon as available to you ("near real time")?					
	Do you publish historical information on the nominations and re-nominations in both directions for the past five years on a rolling basis?					
	(d) the available firm and interruptible capacity in both directions;					
	Is this information published on a numerical basis?					
	Is this information in hourly or daily periods, equal to the smallest reference period?					
	Is this information and updates published as soon as available to you ("near real time")?					
	Is this information published for a period of at least 18 months ahead?					
	Do you publish historical information on the available firm and interruptible capacity in both directions for the past five years on a rolling basis?					
	(e) actual physical flows;					
	Is this information published on a numerical basis?					
	Is this information in hourly or daily periods, equal to the smallest reference period?					
	Is this information and updates published as soon as available to you ("near real time")?					
	Do you publish historical information on actual physical flows for the past five years on a rolling basis?					
	(f) planned and actual interruption of interruptible capacity;					
	Is this information published on a numerical basis?					
	Is this information in hourly or daily periods, equal to the smallest reference period?					
	Is this information and updates published as soon as available to you ("near real time")?					
	Do you publish historical information on planned and actual interruptions of interruptible capacity for the past five years on a rolling basis?					
	(g) planned and unplanned interruptions to firm services as well as the information on restoration of the firm services (in particular, maintenance of the system and the likely duration of any interruption due to maintenance).					
Do you publish planned interruptions at least 42 days in advance?						
Is this information and updates published as soon as available to you ("near real time")?						
Do you publish historical information on planned and unplanned interruptions for the past five years on a rolling basis?						

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3.3.4.	Do you publish measured values of the gross calorific value or the Wobbe index at all relevant points, on a daily basis?					
	Do you publish preliminary figures at the latest 3 days following the respective gas day?					
3.3.5.	Do you publish final figures within 3 months after the end of the respective month?					
	Do you publish for all relevant points, available capacities, booked and technical capacities, on an annual basis over all years where capacity is contracted plus 1 year, and at least for the next 10 years.					
3.1.1.1.	Is this information updated at least every month or more frequently, if new information becomes available? Does the publication reflect the period for which capacity is offered to the market?					
	Do you publish the information referred to under paragraph 3.3(1) to 3.3(5) in the following manner: (a) on a website accessible to the public, free of charge and without any need to register or otherwise sign on with the transmission system operator; (b) on a regular/rolling basis; the frequency shall be according to the changes that take place and the duration of the service; (c) in a user-friendly manner; (d) in a clear, quantifiable, easily accessible way and on a non-discriminatory basis; (e) in downloadable format that allows for quantitative analyses; (f) in consistent units, in particular kWh (with a combustion reference temperature of 298,15 K) shall be the unit for energy content and m ³ (at 273,15 K and 1,01325 bar) shall be the unit for volume. The constant conversion factor to energy content shall be provided. In addition to the format above, publication in other units is also possible; (g) in the official languages of the member State and (g) in English					
3.1.1.2.	Do you provide details on actual changes to all information referred to under paragraph 3.3(1) to 3.3(5) in a timely manner as soon as available to you?					
3.4 Information to be published regarding the transmission system and the time schedule according to which this information should be published						
3.4.1.	Do you publish on a daily basis and updated every day the following specifications re. the aggregated amounts of capacities offered, and contracted on the secondary market (i.e. sold from one network user to another network user), where the information is available to you: (a) interconnection point where the capacity is sold; (b) type of capacity, i.e. entry, exit, firm, interruptible; (c) quantity and duration of the capacity usage rights; (d) type of sale, e.g. transfer or assignment; (e) the total number of trades/transfers; (f) any other conditions known to the transmission system operator as mentioned in 3.3.					
	Is this information provided by a third party?					

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		REN	GRT	TIGF	ENAGAS	NATURGAS
3.4.2.	Do you publish the following specifications re. harmonised conditions under which capacity transactions (e.g. transfers and assignments) will be accepted:					
	(a) a description of standardised products which can be sold on the secondary market;					
	(b) lead time for the implementation/acceptation/registration of secondary trades. In case of delays the reasons have to be published;					
	(c) the notification to the transmission system operator by the seller or the third party as referred to under 3.4(1) about name of seller and buyer and capacity specifications as outlined in 3.4(1). Is this information provided by a third party?					
3.4.3.	Regarding the balancing service of your system, do you provide to each network user, for each balancing period, its specific preliminary imbalance volumes and cost data per individual network user, at the latest 1 month after the end of the balancing period?					
	Do you provide final data of customers supplied according to standardised load profiles within 14 months later?					
	Do you respect confidentiality of commercially sensitive information while providing this information?					
	Is this information provided by a third party?					
3.4.4.	Do you offer flexibility services, other than tolerances, for third party access?					
	If you do, do you publish daily forecasts on a day-ahead basis of the maximum amount of flexibility, the booked level of flexibility and the availability of flexibility for the market for the next gas day?					
	Do you also publish ex-post information on the aggregate utilisation of every flexibility service at the end of each gas day?					
3.4.5.	(5) Do you publish, per balancing zone:					
	the amount of gas in the transmission system at the start of each gas day and					
	the forecast of the amount of gas in the transmission system at the end of each gas day?					
	Do you publish the amount of gas in the transmission system on an hourly basis?					
	Do you update the forecast amount of gas for the end of the gas day on an hourly basis throughout the gas day? Alternatively, do you publish, per balancing zone					
3.4.6.	the aggregate imbalance position of all users at the start of each balancing period and					
	the forecast of the aggregated imbalance position of all users at the end of each gas day?					
3.4.6.	Do you provide user-friendly instruments for calculating tariffs?					

Art.	LSO' Transparency requirement	PORTUGAL	FRANCE		SPAIN			
		REN	ELENGY	STMFC	ENAGAS	BBG	SAGGAS	REGANOSA
19. Transparency requirements concerning storage facilities and LNG facilities								
19.1	Do you publish a detailed information regarding the services you offer?							
	Do you publish a detailed information regarding the relevant conditions applied for these services?							
	Do you publish the technical information necessary for LNG facility users to gain effective access to the LNG facility?							
19.2	For the services provided, do you publish information on contracted and available LNG facility capacity on a numerical basis on a regular rolling basis and in user-friendly standardised manner?							
19.3	Do you disclose the information required by this Regulation in a meaningful, quantifiably clear and easily accesible way and on a non-discriminatory basis?							
19.4	Do you publish the amount of gas in each storage facility, or group of storage facilities if that corresponds to the way in which the access is offered to system users?							
	Do you publish the inflows and outflows, and the available LNG facility capacity, including for those facilities exempted from third-party access?							
	Is this information communicated to the TSO?							
19.5	Is this information updated at least daily?							
	Do you publish sufficiently detailed information on tariff derivation, the methodologies and the structure of tariffs for infrastructure under regulated third-party access?							
15. Third-party access services concerning storage and LNG facilities								
15.1	c) Do you publish data on the use and availability of services you offer, in a time-frame compatible with the LNG facility users' reasonable commercial needs?							
20. Record keeping by system operators								
	Do you keep at the disposal of the national authority, including the national regulatory authority, the national competition authority and the Comission, all information referred in Article 19 for a period of 5 years?							

Art.	SSO' Transparency requirement	PORTUGAL		FRANCE		SPAIN
		REN	GALP	STORENGY	TIGF	ENAGAS
19. Transparency requirements concerning storage facilities and LNG facilities						
19.1	Do you publish a detailed information regarding the services you offer?					
	Do you publish a detailed information regarding the relevant conditions applied for these services?					
	Do you publish the technical information necessary for storage facility users to gain effective access to the storage facility?					
19.2	For the services provided, do you publish information on contracted and available storage facility capacity on a numerical basis on a regular rolling basis and in user-friendly standardised manner?					
19.3	Do you disclose the information required by this Regulation in a meaningful, quantifiably clear and easily accessible way and on a non-discriminatory basis?					
19.4	Do you publish the amount of gas in each storage facility, or group of storage facilities if that corresponds to the way in which the access is offered to system users?					
	Do you publish the inflows and outflows, and the available storage capacity, including for those facilities exempted from third-party access?					
	Is this information communicated to the TSO?					
19.5	Is this information updated at least daily?					
	Do you publish sufficiently detailed information on tariff derivation, the methodologies and the structure of tariffs for infrastructure under regulated third-party access?					
15. Third-party access services concerning storage and LNG facilities						
15.1	c) Do you publish data on the use and availability of services you offer, in a time-frame compatible with the storage facility users' reasonable commercial needs?					
20. Record keeping by system operators						
	Do you keep at the disposal of the national authority, including the national regulatory authority, the national competition authority and the Commission, all information referred in Article 19 for a period of 5 years?					