

Publishing date: 02/02/2015

Document title: 6b - Individual response - anonymous

We appreciate your feedback



Please click on the icon to take a 5' online survey and provide your feedback about this document

Name of the company:		NON-CONFIDENTIAL SUBMISSION
Contact person & contact details:		
Is your company active as a gas producer or terminal operator (or both)?	Both	

Questions to Terminal Operators:

Name of Terminal	
Expected lifetime of Terminal	Beyond 2025
Number of producing platforms connected to the Terminal	10
Lifetimes of producing platforms (average/highest/lowest)	Beyond 2025
Production Profile	Current production around
	18mmscmd
Ownership structure of terminal	7 owners

Questions to Producers:

Number of production units	2	
Lifetime of each production unit	Beyond 2025	
Connected to which terminal?	Gas Terminal	
Production Profile	Current production around	
Production Profile	3.3mmscmd	
Ownership structure	3 owners	
NBP deliveries / sales 2014	Unavailable	
Beach deliveries / sales 2014	Unavailable	
Do you have downstream business?	No	

Questions to both on estimated costs for the different options:

Costs for SAGE Terminal and Producers into SAGE Pipeline; (excludes Britannia Pipeline - BOL)	Option 1	Option 2	Option 3	Option 4
	,	Line pack flexibility service	Uniform NC CAM gas day	Keeping 6-6 UK gas day
Implementation costs and their breakdown (IT, legal, other)	~£20k (cost to provide Terminal 05-05 DQ to NGG only)	Terminal 05-05 DQ to	llegal/Commercial - f() 75m·	
Recurring costs / year and their breakdown ()	£0	£0	£0	£0
Transition Period until full implementation of an option		Dependent upon NGG / CVSI system changes	Producers ability to move	



Publishing date: 02/02/2015

Document title: 6b - Individual response - anonymous

We appreciate your feedback



Please click on the icon to take a 5' online survey and provide your feedback about this document