

## DRAFT AGENDA

### WORKSHOP ON SCENARIOS AND COST-BENEFIT ANALYSIS METHODOLOGY FOR ASSESSING ELECTRICITY INFRASTRUCTURE PROJECTS

Tuesday, 10 May 2016, 09:00 – 16:00

ACER premises,  
Trg Republike, 3, 1000 Ljubljana

Chair: Christophe Gence-Creux, ACER, Head of Electricity Department

*Registration between 09:00-10:00*

Agenda item	Indicative timing
<b>1. Opening and welcome</b> Christophe Gence-Creux, ACER, Head of Electricity Department	10:00 - 10:10
<b>2. The role of TYNDP scenarios and CBA for identifying projects of common interest</b> Sebastian Gras, EC, Policy Officer	10:10 - 10:20
<b>3. Cooperation of ENTSOs on TYNDPs' scenarios - TBC</b> Céline Heidreich, ENTSOG, Business Area Manager, System Development Robert Schroeder, ENTSO-E, System development manager	10:20 – 10:30
<b>4. ENTSOs on scenarios</b> Irina Mihaela Minciuna, ENTSO-E, System Development Advisor Céline Heidreich, ENTSOG, Business Area Manager, System Development	10:30 - 11:10
<b>5. Exergia on electricity scenarios</b> George Vlondakis, EXERGIA S.A., Business Development Director	11:10 - 11:40

<b>6. ACER on electricity scenarios</b> Jan Kostevc, ACER, Infrastructure Regulation Officer – team leader	11:40 - 12:00
<b>7. Discussion / Q&amp;A</b>	12:00 – 12:45
<b>Break for lunch</b>	12:45 – 13:30
<b>8. ENTSO-E on CBA</b> Klaus Wewering, ENTSO-E Drafting Team Cost Benefit Analysis Convener	13:30 – 14:10
<b>9. Exergia on CBA</b> George Vlondakis, EXERGIA S.A., Business Development Director	14:10 – 14:40
<b>10. ACER on CBA</b> Jan Kostevc, ACER, Infrastructure Regulation Officer – team leader	14:40 – 15:00
<b>11. Discussion / Q&amp;A</b>	15:00 – 16:00
<b>End of meeting</b>	16:00

## WORKSHOP BACKGROUND

Regulation (EU) No 714/2009 introduced a Union-wide ten-year network development plan (TYNDP), to be adopted every two years by the European Network of Transmission System Operators for Electricity (ENTSO-E). The TYNDP shall include the modelling of the integrated network, scenario development, a European generation adequacy outlook and an assessment of the resilience of the system.

The scenario development activity (and the related modelling) constitutes the first step in preparing ten-year network development plans. After the recommendations provided in the Agency's [Opinion 21/2014](#), ENTSO-E consulted and issued during 2015 its [Scenario Development Report](#) for TYNDP 2016, encompassing as main new feature the definition of a "best estimate" scenario for the study horizon 2020. Further, in their recent reports and activities, ENTSO-E and ENTSG indicated an increased cooperation regarding scenario building and definition of inputs for their TYNDPs.

Regulation (EU) No 347/2013 introduced a cost benefit analysis (CBA) methodology and required the TYNDP to be subject to it. The CBA methodology is relevant not only for the preparation of TYNDP, but also for the selection of projects of common interests and other processes designed by Regulation (EU) No 347/2013. After the approval of the first ENTSO-E CBA methodology in early 2015, ENTSO-E – accounting for former opinions from [ACER](#), European Commission and comments from other stakeholders - recently launched a consultation for [amending the CBA methodology](#). The ENTSO-E's public consultation is open from 25 April till 31 May 2016.

ACER assigned to Exergia consultants a study on scenarios and CBA methodology for electricity infrastructures to analyse current scenarios and CBA methodologies and to take stock of current practices in various European countries, in order to make proposals for improvements. The main findings of the Exergia study will be presented in the workshop.

In addition to the presentations from ENTSGs and Exergia, the workshop is an occasion to discuss the improvements of scenarios and cost-benefit analysis methodology for electricity infrastructures, particularly for their use from the TYNDP 2018 onwards.

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